

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
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Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Cash Working Capital Net Lag Days

<u>Line No.</u>	<u>Components</u>	<u>Lead/Lag Days</u>	<u>Reference</u>
	<u>O&M Working Capital</u>		
1	Revenue Lag	51.7	Page 2 of 29, Line 4
2	O&M Lead	<u>24.2</u>	Page 11 of 29, Line 7
3	Weighted Net Lag Days	<u>27.6</u>	Line 1 - Line 2
4	Percentage	<u>7.5%</u>	Line 3/365
	<u>Purchased Power Working Capital</u>		
5	Revenue Lag	47.5	Page 2 of 29, Line 5
6	Purchased Power Cost Lead	<u>22.8</u>	Page 24 of 29, Line 6
7	Weighted Net Lag Days	<u>24.7</u>	Line 5 - Line 6
8	Percentage	<u>6.8%</u>	Line 7/365

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Total Revenue Lag

<u>Line No.</u>	<u>Cost Category</u>	<u>Amount</u>	<u>Lead/Lag Days</u>	<u>Dollar Weighted Days</u>	<u>Reference</u>
1	Retail Revenue	\$ 394,179,442	47.8	\$ 18,826,877,044	Page 3 of 29, Line 14
2	Net Capacity Market Sales	4,406,364	28.0	123,378,192	Page 7 of 29, Line 13
3	NWPP REC Credit	<u>11,255,525</u>	<u>199.3</u>	<u>2,242,938,059</u>	Page 8 of 29, Line 6
4	Total Revenue	<u>\$ 409,841,331</u>	<u>51.7</u>	<u>\$ 21,193,193,295</u>	Sum of (Line 1 through Line 3)
5	Total Revenue excluding NWPP	<u>\$ 398,585,806</u>	<u>47.5</u>	<u>\$ 18,950,255,236</u>	Sum of (Line 1 through Line 2)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Retail Revenue Lag

<u>Line No.</u>	<u>Components</u>	<u>Total</u>	<u>Reference</u>
1	<u>Average Daily Balances</u>		
2	Customer accounts	\$ 37,955,938	Page 4 of 29, Line 16
3	Reserve for uncollectable accounts	(3,879,540)	Page 5 of 29, Line 16
4	Net average accounts receivable	<u>\$ 34,076,398</u>	
5			
6	Average daily revenue	\$ 1,079,944	Page 6 of 29, Line 8
7			
8	Collection lag	31.6	Line 4/ Line 6
9			
10	Meter reading lag	15.2	(365/12)/2
11			
12	Billing lag	<u>1.0</u>	
13			
14	Retail revenue lag	<u><u>47.8</u></u>	Sum of Line 8 through Line 12

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Monthly Accounts Receivable Balances

<u>Line No.</u>	<u>Date</u>	<u>Accounts Receivable Balance</u>
1	January 1, 2015	\$ 45,790,580
2	February 1, 2015	53,015,135
3	March 1, 2015	45,443,347
4	April 1, 2015	40,485,288
5	May 1, 2015	39,258,514
6	June 1, 2015	37,110,584
7	July 1, 2015	36,102,796
8	August 1, 2015	37,874,379
9	September 1, 2015	36,159,217
10	October 1, 2015	30,750,267
11	November 1, 2015	29,891,579
12	December 1, 2015	23,589,573
13		
14	Total	<u>\$ 455,471,259</u>
15		
16	Average	<u>\$ 37,955,938</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Monthly Reserve for Uncollectible Accounts

<u>Line No.</u>	<u>Date</u>	<u>Accounts Receivable Balance</u>
1	January 1, 2015	\$ (3,352,299)
2	February 1, 2015	(3,408,850)
3	March 1, 2015	(3,516,442)
4	April 1, 2015	(3,674,985)
5	May 1, 2015	(3,743,290)
6	June 1, 2015	(4,285,732)
7	July 1, 2015	(4,224,143)
8	August 1, 2015	(3,990,670)
9	September 1, 2015	(4,151,755)
10	October 1, 2015	(3,926,006)
11	November 1, 2015	(3,929,517)
12	December 1, 2015	(4,350,794)
13		
14	Total	<u>\$ (46,554,483)</u>
15		
16	Average	<u>\$ (3,879,540)</u>

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Retail Revenue

<u>Line No.</u>	<u>Description</u>	<u>Total Revenue</u>	<u>Reference</u>
1	Residential	\$ 248,202,575	2015 Energy Service Reconciliation
2	Commercial	125,132,806	2015 Energy Service Reconciliation
3	Manufacturing	19,937,474	2015 Energy Service Reconciliation
4	Public Street Lights	906,587	2015 Energy Service Reconciliation
5			
6	Total Revenue	<u>\$ 394,179,442</u>	
7			
8	Average Daily Revenue	<u>\$ 1,079,944</u>	Line 6/365

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
ISO-NE Capacity Payments

Line No.	Month	Beginning of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead/Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) =(F)*(E)
1	January	01/01/2015	01/31/2015	01/16/2015	02/18/2015	33.0	\$ 697,720	\$ 23,024,760
2	February	02/01/2015	02/28/2015	02/14/2015	03/18/2015	31.5	605,986	19,088,559
3	March	03/01/2015	03/31/2015	03/16/2015	04/15/2015	30.0	298,468	8,954,040
4	April	04/01/2015	04/30/2015	04/15/2015	05/13/2015	27.5	(206,349)	(5,674,598)
5	May	05/01/2015	05/31/2015	05/16/2015	06/17/2015	32.0	(481,486)	(15,407,552)
6	June	06/01/2015	06/30/2015	06/15/2015	07/15/2015	29.5	(359,755)	(10,612,773)
7	July	07/01/2015	07/31/2015	07/16/2015	08/12/2015	27.0	(1,078,634)	(29,123,118)
8	August	08/01/2015	08/31/2015	08/16/2015	09/16/2015	31.0	(754,361)	(23,385,191)
9	September	09/01/2015	09/30/2015	09/15/2015	10/14/2015	28.5	(823,298)	(23,463,993)
10	October	10/01/2015	10/31/2015	10/16/2015	11/18/2015	33.0	(764,430)	(25,226,190)
11	November	11/01/2015	11/30/2015	11/15/2015	12/16/2015	30.5	(857,704)	(26,159,972)
12	December	12/01/2015	12/31/2015	12/16/2015	01/13/2016	28.0	(682,521)	(19,110,588)
13	Average					28.8	\$(4,406,364)	\$ (127,096,615)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Pro Forma NWPP Renewable Energy Certificate Sales

<u>Line No.</u>	<u>Vendor</u>	<u>Transfer Date</u>	<u>Midpoint of Service Period</u>	<u>Payment Date</u>	<u>Lead/Lag Days</u>	<u>Payment</u>	<u>Dollar Weighted Days</u>
		(A)	(B)	(C)	(D) =(C) - (B)	(E)	(F) = (D)*(E)
1	Market Sales		07/07/2016	03/02/2017	238.3	\$ 6,826,936	\$ 1,626,850,920
2	1Q Contract Sales	07/15/2016	07/07/2016	07/29/2016	22.0	1,706,734	37,548,149
3	2Q Contract Sales	10/15/2016	07/07/2016	10/31/2016	116.0	1,706,734	197,981,151
4	3Q Contract Sales	01/15/2017	07/07/2016	01/31/2017	208.0	1,706,734	355,000,685
5	4Q Contract Sales	04/15/2017	07/07/2016	04/28/2017	295.0	1,706,734	503,486,548
6	Average				199.3	\$ 13,653,873	\$ 2,720,867,453

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
NWPP Renewable Energy Certificate Sales

<u>Line No.</u>	<u>Vendor</u>	<u>Transfer Date</u>	<u>Midpoint of Service Period</u>	<u>Payment Date</u>	<u>Lead/Lag Days</u>	<u>Payment</u>	<u>Dollar Weighted Days</u>
		(A)	(B)	(C)	(D) =(C) - (B)	(E)	(F) = (D)*(E)
1	Liberty Utilities	08/24/2015	07/07/2015	09/22/2016	442.0	\$ 240,000	\$ 106,080,000
2	National Grid	08/27/2015	07/07/2015	09/01/2015	55.0	625,000	34,375,000
3	National Grid	11/13/2015	07/07/2015	11/25/2015	140.0	625,000	87,500,000
4	National Grid	01/22/2016	07/07/2015	02/12/2016	219.0	625,000	136,875,000
5	National Grid	01/22/2016	07/07/2015	02/12/2016	219.0	3,057,450	669,581,550
6	National Grid	01/22/2016	07/07/2015	02/18/2016	225.0	756,000	170,100,000
7	Direct Energy	02/11/2016	07/07/2015	02/19/2016	226.0	460,000	103,960,000
8	EDF Trading NA	02/11/2016	07/07/2015	02/23/2016	230.0	1,610,000	370,300,000
9	Viridian Energy	02/23/2016	07/07/2015	03/15/2016	251.0	2,300,000	577,300,000
10	National Grid	04/15/2016	07/07/2015	04/25/2016	292.0	442,550	129,224,600
11	National Grid	04/18/2016	07/07/2015	04/25/2016	292.0	625,000	182,500,000
12	Direct Energy	04/18/2016	07/07/2015	04/29/2016	296.0	410,000	121,360,000
13	Viridian Energy	04/18/2016	07/07/2015	04/27/2016	294.0	417,500	122,745,000
14	Direct Energy	04/19/2016	07/07/2015	04/29/2016	296.0	1,250,000	370,000,000
15	Clearview Electric	05/17/2016	07/07/2015	05/27/2016	324.0	70,373	22,800,690
16	Town Square Energy	05/31/2016	07/07/2015	06/22/2016	350.0	140,000	49,000,000
17	Average				238.3	\$ 13,653,873	\$ 3,253,701,840

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
NWPP Generation by Month

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Beginning of</u> <u>Service Period</u>	<u>End of</u> <u>Service Period</u>	<u>Midpoint of</u> <u>Service Period</u>	<u>Generation (MWh)</u>
		(A)	(B)	(C)	(G) = (E)*(F)
1	January	01/01/2015	01/31/2015	01/16/2015	29,451
2	February	02/01/2015	02/28/2015	02/14/2015	20,791
3	March	03/01/2015	03/31/2015	03/16/2015	26,759
4	April	04/01/2015	04/30/2015	04/15/2015	8,664
5	May	05/01/2015	05/31/2015	05/16/2015	31,516
6	June	06/01/2015	06/30/2015	06/15/2015	30,501
7	July	07/01/2015	07/31/2015	07/16/2015	30,948
8	August	08/01/2015	08/31/2015	08/16/2015	24,479
9	September	09/01/2015	09/30/2015	09/15/2015	25,616
10	October	10/01/2015	10/31/2015	10/16/2015	31,040
11	November	11/01/2015	11/30/2015	11/15/2015	23,459
12	December	12/01/2015	12/31/2015	12/16/2015	30,933
13	Average			07/07/2015	314,157

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Total O&M and Tax Expense Summary

<u>Line No.</u>	<u>Cost Category</u>	<u>Amount</u>	<u>Lead/Lag Days</u>	<u>Dollar Weighted Days</u>	<u>Reference</u>
1	Net Payroll	\$ 30,878,802	11.5	\$ 353,960,687	Page 12 of 29, Line 27
2	Other O&M	<u>58,899,177</u>	<u>36.6</u>	<u>2,154,006,493</u>	Page 13 of 29, Line 41
3	Total O&M	<u>\$ 89,777,979</u>	<u>27.9</u>	<u>\$ 2,507,967,180</u>	Sum of (Line 1 through Line 2)
4	Property Taxes	11,816,156	(2.5)	(29,094,112)	Page 22 of 29, Line 469
5	Payroll Taxes	<u>2,219,190</u>	<u>12.9</u>	<u>28,564,956</u>	Page 23 of 29, Line 26
6	Total Taxes Other Than Income ☐	<u>\$ 14,035,346</u>	<u>(0.04)</u>	<u>\$ (529,156)</u>	Sum of (Line 4 through Line 5)
7	Total O&M and Tax Expenses	<u><u>\$ 103,813,325</u></u>	<u><u>24.2</u></u>	<u><u>\$ 2,507,438,025</u></u>	Line 3 + Line 6

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Payroll

<u>Line No.</u>	Beginning of Pay Period	End of Pay Period	Midpoint of Service Period	Payment Date	Lead/Lag Days	Total Earnings	Dollar Weighted Days
	(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) = (E)*(F)
1	12/21/2014	01/03/2015	12/27/2014	01/08/2015	11.5	\$ 1,029,762	\$ 11,842,262
2	01/04/2015	01/17/2015	01/10/2015	01/22/2015	11.5	986,594	11,345,830
3	01/18/2015	01/31/2015	01/24/2015	02/05/2015	11.5	1,000,250	11,502,877
4	02/01/2015	02/14/2015	02/07/2015	02/19/2015	11.5	1,017,990	11,706,884
5	02/15/2015	02/28/2015	02/21/2015	03/05/2015	11.5	1,048,449	12,057,162
6	03/01/2015	03/14/2015	03/07/2015	03/19/2015	11.5	2,626,746	30,207,578
7	03/15/2015	03/28/2015	03/21/2015	04/02/2015	11.5	1,000,221	11,502,543
8	03/29/2015	04/11/2015	04/04/2015	04/16/2015	11.5	1,130,570	13,001,551
9	04/12/2015	04/25/2015	04/18/2015	04/30/2015	11.5	1,020,169	11,731,938
10	04/26/2015	05/09/2015	05/02/2015	05/14/2015	11.5	973,222	11,192,055
11	05/10/2015	05/23/2015	05/16/2015	05/28/2015	11.5	979,018	11,258,705
12	05/24/2015	06/06/2015	05/30/2015	06/11/2015	11.5	1,044,406	12,010,668
13	06/07/2015	06/20/2015	06/13/2015	06/25/2015	11.5	965,458	11,102,769
14	06/21/2015	07/04/2015	06/27/2015	07/09/2015	11.5	998,972	11,488,176
15	07/05/2015	07/18/2015	07/11/2015	07/23/2015	11.5	967,389	11,124,979
16	07/19/2015	08/01/2015	07/25/2015	08/06/2015	11.5	995,102	11,443,674
17	08/02/2015	08/15/2015	08/08/2015	08/20/2015	11.5	981,771	11,290,372
18	08/16/2015	08/29/2015	08/22/2015	09/03/2015	11.5	985,659	11,335,077
19	08/30/2015	09/12/2015	09/05/2015	09/17/2015	11.5	1,024,226	11,778,604
20	09/13/2015	09/26/2015	09/19/2015	10/01/2015	11.5	1,008,954	11,602,972
21	09/27/2015	10/10/2015	10/03/2015	10/15/2015	11.5	990,933	11,395,732
22	10/11/2015	10/24/2015	10/17/2015	10/29/2015	11.5	1,051,075	12,087,366
23	10/25/2015	11/07/2015	10/31/2015	11/12/2015	11.5	1,024,625	11,783,186
24	11/08/2015	11/21/2015	11/14/2015	11/25/2015	10.5	1,033,995	10,856,942
25	11/22/2015	12/05/2015	11/28/2015	12/10/2015	11.5	1,040,358	11,964,122
26	12/06/2015	12/19/2015	12/12/2015	12/24/2015	11.5	946,235	10,881,705
27	Average				11.5	\$ 27,872,150	\$ 319,495,728

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Other O&M Invoices

Line No.	Vendor Name	Invoice Date (A)	Payment Date (B)	Lead/Lag Days (C)	Invoice Amount (D) = (C)-(B)	Dollar Weighted Days (E) = (C)*(D)
1	MILTON CAT	01/21/2015	02/17/2015	27.0	\$ 1,055	\$ 28,477
2	ATLANTIC CONTRACTING &	10/29/2015	12/02/2015	34.0	1,688	57,375
3	O'CONNOR CORP	05/06/2015	06/08/2015	33.0	2,951	97,393
4	EATON CORP	04/10/2015	05/20/2015	40.0	6,058	242,310
5	BROCK SERVICES LLC	05/15/2015	05/28/2015	13.0	1,939	25,207
6	EATON CORP	10/22/2015	11/30/2015	39.0	1,366	53,279
7	SALEM REFRACTORIES INC	05/20/2015	06/29/2015	40.0	41,978	1,679,120
8	O'CONNOR CORP	12/10/2015	01/13/2016	34.0	4,251	144,550
9	SECURITAS SECURITY SERVICES USA INC	10/16/2015	11/23/2015	38.0	3,987	151,491
10	UNITED RENTALS NORTH AMERICA INC	06/23/2015	07/28/2015	35.0	1,258	44,035
11	CHEMTREAT INC	11/13/2015	12/23/2015	40.0	2,385	95,400
12	O'CONNOR CORP	12/07/2015	01/08/2016	32.0	46,015	1,472,465
13	CITY OF PORTSMOUTH	11/12/2015	11/27/2015	15.0	20,897	313,452
14	AYER ELECTRIC LLC	08/11/2015	09/14/2015	34.0	3,968	134,912
15	SALEM REFRACTORIES INC	11/28/2015	01/19/2016	52.0	24,122	1,254,332
16	BROCK SERVICES LLC	11/25/2015	12/31/2015	36.0	51,767	1,863,601
17	ATLANTIC CONTRACTING &	02/27/2015	05/08/2015	70.0	21,197	1,483,824
18	CHASE ELECTRIC MOTORS LLC	05/28/2015	06/11/2015	14.0	1,495	20,930
19	ALSTOM	12/22/2014	01/26/2015	35.0	4,226	147,916
20	BROCK SERVICES LLC	09/02/2015	10/15/2015	43.0	6,274	269,796
21	CHASE ELECTRIC MOTORS LLC	09/29/2015	10/15/2015	16.0	2,295	36,720
22	CONDENSER & HEAT EXCHANGER SVC	05/16/2015	06/19/2015	34.0	8,930	303,620
23	RPS ASSOCIATES OF NEW ENGLAND	11/27/2015	12/31/2015	34.0	3,439	116,909
24	WASTE MANAGEMENT	11/01/2015	12/09/2015	38.0	1,621	61,590
25	IOMOSAIC CORP	10/30/2015	12/09/2015	40.0	9,600	384,000
26	RPS ASSOCIATES OF NEW ENGLAND	08/12/2015	09/30/2015	49.0	4,215	206,535
27	O'CONNOR CORP	05/21/2015	06/26/2015	36.0	75,549	2,719,780
28	ATLANTIC CONTRACTING &	09/25/2015	10/28/2015	33.0	3,702	122,182
29	WASTE MANAGEMENT	11/01/2015	11/30/2015	29.0	3,981	115,459
30	AYER ELECTRIC LLC	06/26/2015	07/31/2015	35.0	1,984	69,440
31	O'CONNOR CORP	05/26/2015	06/29/2015	34.0	6,009	204,301
32	NORMANDEAU ASSOCIATES INC	01/12/2015	02/17/2015	36.0	51,029	1,837,052
33	ABSOLUTE RESOURCE ASSOCIATES	11/13/2015	12/23/2015	40.0	3,960	158,400
34	ATLANTIC CONTRACTING &	05/13/2015	06/15/2015	33.0	48,086	1,586,831
35	GZA GEO ENVIRONMENTAL INC	06/16/2015	07/07/2015	21.0	1,818	38,172
36	EASTMOUNT ENVIRONMENTAL SERV	08/13/2015	09/18/2015	36.0	8,560	308,160
37	TIMKEN NCT LLC	06/11/2015	09/09/2015	90.0	6,428	578,520
38	BROCK SERVICES LLC	10/16/2015	11/02/2015	17.0	4,483	76,205
39	O'CONNOR CORP	12/11/2015	01/19/2016	39.0	16,861	657,560
40	MAINE INDUSTRIAL REPAIR SVC IN	04/14/2015	04/30/2015	16.0	22,260	356,160
41	Average			36.6	\$ 533,686	\$ 19,517,458

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year (A)	Due Date (B)	Lead/Lag Days (C)=(B)-(A)	Payment (D)	Dollar Weighted Days (E) = (C)*(D)
1	ALBANY	10/1/2015	12/18/2015	78.0	\$ 1,712	\$ 133,517
2	ALEXANDRIA	10/1/2015	07/01/2015	(92.0)	2,724	(250,596)
3	ALEXANDRIA	10/1/2015	12/29/2015	89.0	2,771	246,615
4	ALLENSTOWN	10/1/2015	07/01/2015	(92.0)	10,184	(936,955)
5	ALLENSTOWN	10/1/2015	12/10/2015	70.0	9,441	660,852
6	ALSTEAD	10/1/2015	07/01/2015	(92.0)	211	(19,383)
7	ALSTEAD	10/1/2015	12/18/2015	78.0	349	27,215
8	ALTON	10/1/2015	07/01/2015	(92.0)	354	(32,533)
9	ALTON	10/1/2015	12/23/2015	83.0	871	72,305
10	AMHERST	10/1/2015	07/01/2015	(92.0)	51,726	(4,758,755)
11	AMHERST	10/1/2015	12/01/2015	61.0	51,297	3,129,122
12	ANDOVER	10/1/2015	07/01/2015	(92.0)	3,302	(303,756)
13	ANDOVER	10/1/2015	12/14/2015	74.0	3,228	238,840
14	ANTRIM	10/1/2015	07/01/2015	(92.0)	19,346	(1,779,803)
15	ANTRIM	10/1/2015	12/01/2015	61.0	19,406	1,183,784
16	ASHLAND	10/1/2015	07/01/2015	(92.0)	7,661	(704,841)
17	ASHLAND	10/1/2015	12/03/2015	63.0	8,496	535,219
18	ATKINSON	10/1/2015	07/01/2015	(92.0)	115	(10,537)
19	ATKINSON	10/1/2015	12/14/2015	74.0	117	8,689
20	AUBURN	10/1/2015	07/01/2015	(92.0)	10,630	(977,943)
21	AUBURN	10/1/2015	12/07/2015	67.0	10,040	672,669
22	BARNSTEAD	10/1/2015	07/01/2015	(92.0)	4,814	(442,890)
23	BARNSTEAD	10/1/2015	12/03/2015	63.0	6,603	415,966
24	BARRINGTON	10/1/2015	07/01/2015	(92.0)	17,305	(1,592,038)
25	BARRINGTON	10/1/2015	12/01/2015	61.0	19,210	1,171,802
26	BATH	10/1/2015	07/01/2015	(92.0)	4,026	(370,381)
27	BATH	10/1/2015	12/01/2015	61.0	2,312	141,041
28	BEDFORD	10/1/2015	07/01/2015	(92.0)	51,794	(4,765,061)
29	BEDFORD	10/1/2015	12/01/2015	61.0	43,343	2,643,920
30	BELMONT	10/1/2015	07/01/2015	(92.0)	14,456	(1,329,988)
31	BELMONT	10/1/2015	12/01/2015	61.0	16,439	1,002,791
32	BENNINGTON	10/1/2015	07/01/2015	(92.0)	6,508	(598,708)
33	BENNINGTON	10/1/2015	12/01/2015	61.0	7,222	440,547
34	BERLIN	10/1/2015	07/01/2015	(92.0)	194,283	(17,874,064)
35	BERLIN	10/1/2015	07/01/2015	(92.0)	1,974	(181,645)
36	BERLIN	10/1/2015	01/05/2016	96.0	320,723	30,789,383
37	BERLIN	10/1/2015	01/05/2016	96.0	2,684	257,628
38	BERWICK	10/1/2015	10/15/2015	14.0	77	1,078
39	BERWICK	10/1/2015	10/15/2015	14.0	158	2,206
40	BETHLEHEM	10/1/2015	07/01/2015	(92.0)	8,075	(742,925)
41	BETHLEHEM	10/1/2015	12/18/2015	78.0	7,263	566,498
42	BOSCAWEN	10/1/2015	07/01/2015	(92.0)	143	(13,122)
43	BOSCAWEN	10/1/2015	12/01/2015	61.0	152	9,284
44	BOW	10/1/2015	07/01/2015	(92.0)	291,298	(26,799,433)
45	BOW	10/1/2015	12/18/2015	78.0	377,885	29,475,064
46	BRADFORD	10/1/2015	07/01/2015	(92.0)	6,527	(600,455)
47	BRADFORD	10/1/2015	12/01/2015	61.0	18,925	1,154,448
48	BRENTWOOD	10/1/2015	07/01/2015	(92.0)	30,555	(2,811,100)
49	BRENTWOOD	10/1/2015	12/31/2015	91.0	30,755	2,798,709
50	BRIDGEWATER	10/1/2015	07/01/2015	(92.0)	1,423	(130,916)
51	BRIDGEWATER	10/1/2015	12/29/2015	89.0	1,801	160,296
52	BRISTOL	10/1/2015	07/01/2015	(92.0)	20,193	(1,857,773)
53	BRISTOL	10/1/2015	12/29/2015	89.0	29,038	2,584,407
54	BROOKFIELD	10/1/2015	07/01/2015	(92.0)	1,381	(127,045)
55	BROOKFIELD	10/1/2015	12/01/2015	61.0	1,291	78,723

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56	BROOKLINE	10/1/2015	07/01/2015	(92.0)	\$ 19,010	\$ (1,748,932)
57	BROOKLINE	10/1/2015	12/01/2015	61.0	16,855	1,028,144
58	CAMPTON	10/1/2015	07/01/2015	(92.0)	12,720	(1,170,236)
59	CAMPTON	10/1/2015	12/29/2015	89.0	11,811	1,051,191
60	CANAAN	10/1/2015	10/01/2015	0.0	10,702	-
61	CANDIA	10/1/2015	07/01/2015	(92.0)	6,700	(616,429)
62	CANDIA	10/1/2015	12/11/2015	71.0	7,369	523,208
63	CANTERBURY	10/1/2015	07/01/2015	(92.0)	6,252	(575,202)
64	CANTERBURY	10/1/2015	12/08/2015	68.0	6,939	471,879
65	CARROLL	10/1/2015	07/01/2015	(92.0)	3,077	(283,116)
66	CARROLL	10/1/2015	12/07/2015	67.0	3,698	247,795
67	CENTER HARBOR	10/1/2015	07/01/2015	(92.0)	43	(3,966)
68	CENTER HARBOR	10/1/2015	12/15/2015	75.0	49	3,652
69	CHARLESTOWN	10/1/2015	07/01/2015	(92.0)	1,322	(121,664)
70	CHARLESTOWN	10/1/2015	12/01/2015	61.0	1,692	103,224
71	CHATHAM	10/1/2015	12/31/2015	91.0	2,225	202,520
72	CHESTER	10/1/2015	07/01/2015	(92.0)	34,274	(3,153,230)
73	CHESTER	10/1/2015	12/01/2015	61.0	48,023	2,929,424
74	CHESTERFIELD	10/1/2015	07/01/2015	(92.0)	6,706	(616,959)
75	CHESTERFIELD	10/1/2015	12/14/2015	74.0	6,639	491,270
76	CHICHESTER	10/1/2015	07/01/2015	(92.0)	1,845	(169,711)
77	CHICHESTER	10/1/2015	12/10/2015	70.0	1,769	123,811
78	CLAREMONT	10/1/2015	07/01/2015	(92.0)	12,429	(1,143,424)
79	CLAREMONT	10/1/2015	10/01/2015	0.0	12,429	-
80	CLAREMONT	10/1/2015	03/31/2016	182.0	12,647	2,301,825
81	CLAREMONT	10/1/2015	01/04/2016	95.0	12,647	1,201,502
82	CLARKSVILLE	10/1/2015	07/01/2015	(92.0)	1,234	(113,532)
83	CLARKSVILLE	10/1/2015	12/10/2015	70.0	1,291	90,370
84	COLEBROOK	10/1/2015	07/01/2015	(92.0)	5,437	(500,187)
85	COLEBROOK	10/1/2015	12/10/2015	70.0	5,067	354,686
86	COLUMBIA	10/1/2015	07/01/2015	(92.0)	1,414	(130,078)
87	COLUMBIA	10/1/2015	12/12/2015	72.0	1,143	82,266
88	CONCORD	10/1/2015	07/01/2015	(92.0)	17,451	(1,605,523)
89	CONCORD	10/1/2015	10/01/2015	0.0	17,451	-
90	CONCORD, VT	10/1/2015	11/16/2015	46.0	304	13,996
91	CONCORD	10/1/2015	01/02/2016	93.0	45,473	4,228,993
92	CONCORD	10/1/2015	03/31/2016	182.0	45,473	8,276,097
93	CONWAY	10/1/2015	07/01/2015	(92.0)	41,315	(3,800,977)
94	CONWAY	10/1/2015	12/11/2015	71.0	42,762	3,036,121
95	COOS COUNTY	10/1/2015	12/01/2015	61.0	366	22,322
96	COOS COUNTY	10/1/2015	12/01/2015	61.0	0	18
97	CORNISH	10/1/2015	07/01/2015	(92.0)	2,251	(207,093)
98	CORNISH	10/1/2015	12/07/2015	67.0	2,341	156,852
99	CROYDON	10/1/2015	07/01/2015	(92.0)	1,353	(124,492)
100	CROYDON	10/1/2015	12/03/2015	63.0	3,772	237,631
101	DALTON	10/1/2015	07/01/2015	(92.0)	6,401	(588,898)
102	DALTON	10/1/2015	12/08/2015	68.0	7,082	481,568
103	DANBURY	10/1/2015	07/01/2015	(92.0)	3,321	(305,514)
104	DANBURY	10/1/2015	12/08/2015	68.0	2,851	193,865
105	DANVILLE	10/1/2015	07/01/2015	(92.0)	4,800	(441,645)
106	DANVILLE	10/1/2015	12/01/2015	61.0	4,843	295,416
107	DEERFIELD	10/1/2015	07/01/2015	(92.0)	113,385	(10,431,419)
108	DEERFIELD	10/1/2015	12/11/2015	71.0	84,858	6,024,941
109	DEERING	10/1/2015	07/01/2015	(92.0)	17,415	(1,602,141)
110	DEERING	10/1/2015	12/01/2015	61.0	24,978	1,523,675
111	DERRY	10/1/2015	07/01/2015	(92.0)	55,650	(5,119,815)
112	DERRY	10/1/2015	12/22/2015	82.0	54,168	4,441,779

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113	DOVER	10/1/2015	06/01/2016	244.0	\$ 59,653	\$ 14,555,242
114	DOVER	10/1/2015	12/29/2015	89.0	61,359	5,460,966
115	DUBLIN	10/1/2015	07/01/2015	(92.0)	7,319	(673,389)
116	DUBLIN	10/1/2015	12/08/2015	68.0	7,210	490,265
117	DUMMER	10/1/2015	07/01/2015	(92.0)	7,612	(700,321)
118	DUMMER	10/1/2015	12/01/2015	61.0	7,667	467,660
119	DUNBARTON	10/1/2015	07/01/2015	(92.0)	9,453	(869,675)
120	DUNBARTON	10/1/2015	12/01/2015	61.0	10,276	626,817
121	DURHAM	10/1/2015	07/02/2015	(91.0)	34,428	(3,132,988)
122	DURHAM	10/1/2015	12/01/2015	61.0	40,514	2,471,327
123	EAST KINGSTON	10/1/2015	07/01/2015	(92.0)	1,276	(117,375)
124	EAST KINGSTON	10/1/2015	12/01/2015	61.0	1,271	77,546
125	EASTON	10/1/2015	07/01/2015	(92.0)	170	(15,596)
126	EASTON	10/1/2015	12/31/2015	91.0	204	18,564
127	EATON	10/1/2015	07/01/2015	(92.0)	566	(52,106)
128	EATON	10/1/2015	12/15/2015	75.0	798	59,880
129	EFFINGHAM	10/1/2015	07/01/2015	(92.0)	5,694	(523,874)
130	EFFINGHAM	10/1/2015	12/01/2015	61.0	10,384	633,408
131	ELIOT	10/1/2015	11/16/2015	46.0	38,015	1,748,702
132	ELIOT	10/1/2015	05/13/2016	225.0	39,001	8,775,268
133	ENFIELD	10/1/2015	07/01/2015	(92.0)	124	(11,421)
134	ENFIELD	10/1/2015	12/07/2015	67.0	147	9,861
135	EPPING	10/1/2015	07/01/2015	(92.0)	21,722	(1,998,441)
136	EPPING	10/1/2015	07/01/2015	(92.0)	1,966	(180,888)
137	EPPING	10/1/2015	12/07/2015	67.0	24,090	1,614,021
138	EPPING	10/1/2015	12/07/2015	67.0	2,153	144,225
139	EPSOM	10/1/2015	07/01/2015	(92.0)	2,291	(210,810)
140	EPSOM	10/1/2015	12/21/2015	81.0	3,494	283,039
141	ERROL	10/1/2015	07/01/2015	(92.0)	1,905	(175,304)
142	ERROL	10/1/2015	01/15/2016	106.0	1,878	199,060
143	EXETER	10/1/2015	07/01/2015	(92.0)	151	(13,919)
144	EXETER	10/1/2015	12/03/2015	63.0	2,831	178,355
145	FARMINGTON	10/1/2015	07/01/2015	(92.0)	14,458	(1,330,150)
146	FARMINGTON	10/1/2015	12/21/2015	81.0	15,461	1,252,316
147	FITZWILLIAM	10/1/2015	07/01/2015	(92.0)	62,111	(5,714,226)
148	FITZWILLIAM	10/1/2015	12/01/2015	61.0	59,142	3,607,688
149	FRANCESTOWN	10/1/2015	07/01/2015	(92.0)	6,277	(577,453)
150	FRANCESTOWN	10/1/2015	12/01/2015	61.0	6,366	388,297
151	FRANCONIA	10/1/2015	07/01/2015	(92.0)	3,715	(341,823)
152	FRANCONIA	10/1/2015	12/15/2015	75.0	3,806	285,485
153	FRANKLIN	10/1/2015	07/01/2015	(92.0)	42,118	(3,874,849)
154	FRANKLIN	10/1/2015	12/23/2015	83.0	42,126	3,496,422
155	FRANKLIN	10/1/2015	12/23/2015	83.0	263	21,851
156	FREEDOM	10/1/2015	07/01/2015	(92.0)	3,004	(276,338)
157	FREEDOM	10/1/2015	12/15/2015	75.0	2,879	215,945
158	FREMONT	10/1/2015	07/01/2015	(92.0)	12,754	(1,173,408)
159	FREMONT	10/1/2015	12/09/2015	69.0	17,869	1,232,933
160	GILFORD	10/1/2015	07/01/2015	(92.0)	9,616	(884,660)
161	GILFORD	10/1/2015	12/17/2015	77.0	9,382	722,388
162	GILMANTON	10/1/2015	07/01/2015	(92.0)	1,901	(174,852)
163	GILMANTON	10/1/2015	12/14/2015	74.0	2,717	201,049
164	GILSUM	10/1/2015	07/01/2015	(92.0)	4,524	(416,169)
165	GILSUM	10/1/2015	12/10/2015	70.0	3,628	253,926
166	GOFFSTOWN	10/1/2015	07/01/2015	(92.0)	54,152	(4,982,010)
167	GOFFSTOWN	10/1/2015	12/01/2015	61.0	59,635	3,637,753

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		(A)	(B)	(C)=(B)-(A)	(D)	(E)	(E)
168	GORHAM	10/1/2015	07/01/2015	(92.0)	\$ 25,058	\$	(2,305,353)
169	GORHAM	10/1/2015	12/07/2015	67.0	30,004		2,010,249
170	GOSHEN	10/1/2015	07/01/2015	(92.0)	639		(58,760)
171	GOSHEN	10/1/2015	12/28/2015	88.0	3,714		326,806
172	GRAFTON	10/1/2015	07/01/2015	(92.0)	1,545		(142,166)
173	GRAFTON	10/1/2015	12/03/2015	63.0	3,674		231,443
174	GRANTHAM	10/1/2015	07/01/2015	(92.0)	7,296		(671,251)
175	GRANTHAM	10/1/2015	12/07/2015	67.0	9,448		633,027
176	GREENFIELD	10/1/2015	07/01/2015	(92.0)	5,683		(522,881)
177	GREENFIELD	10/1/2015	12/03/2015	63.0	6,350		400,052
178	GREENLAND	10/1/2015	07/02/2015	(91.0)	11,124		(1,012,279)
179	GREENLAND	10/1/2015	12/01/2015	61.0	14,043		856,632
180	GREENVILLE	10/1/2015	07/01/2015	(92.0)	6,334		(582,735)
181	GREENVILLE	10/1/2015	12/01/2015	61.0	6,105		372,434
182	HAMPSTEAD	10/1/2015	07/01/2015	(92.0)	18,637		(1,714,568)
183	HAMPSTEAD	10/1/2015	12/01/2015	61.0	19,483		1,188,481
184	HAMPTON	10/1/2015	07/01/2015	(92.0)	21,040		(1,935,691)
185	HAMPTON	10/1/2015	12/02/2015	62.0	22,841		1,416,154
186	HAMPTON FALLS	10/1/2015	07/01/2015	(92.0)	177		(16,239)
187	HAMPTON FALLS	10/1/2015	12/08/2015	68.0	207		14,075
188	HANCOCK	10/1/2015	07/01/2015	(92.0)	12,725		(1,170,669)
189	HANCOCK	10/1/2015	12/07/2015	67.0	11,375		762,117
190	HANOVER	10/1/2015	07/01/2015	(92.0)	101		(9,321)
191	HANOVER	10/1/2015	12/01/2015	61.0	112		6,838
192	HARRISVILLE	10/1/2015	07/01/2015	(92.0)	2,420		(222,660)
193	HARRISVILLE	10/1/2015	12/19/2015	79.0	2,604		205,754
194	HARTS LOCATION	10/1/2015	01/15/2016	106.0	0		32
195	HAVERHILL	10/1/2015	07/01/2015	(92.0)	11,582		(1,065,508)
196	HAVERHILL	10/1/2015	12/31/2015	91.0	12,972		1,180,435
197	HEBRON	10/1/2015	07/01/2015	(92.0)	500		(45,963)
198	HEBRON	10/1/2015	12/28/2015	88.0	466		40,971
199	HENNIKER	10/1/2015	07/01/2015	(92.0)	21,316		(1,961,028)
200	HENNIKER	10/1/2015	07/01/2015	(92.0)	568		(52,251)
201	HENNIKER	10/1/2015	12/16/2015	76.0	30,121		2,289,232
202	HILL	10/1/2015	07/01/2015	(92.0)	546		(50,267)
203	HILL	10/1/2015	01/12/2016	103.0	711		73,222
204	HILLSBOROUGH	10/1/2015	07/01/2015	(92.0)	74,629		(6,865,844)
205	HILLSBOROUGH	10/1/2015	12/18/2015	78.0	79,793		6,223,830
206	HINSDALE	10/1/2015	07/01/2015	(92.0)	24,599		(2,263,085)
207	HINSDALE	10/1/2015	10/01/2015	0.0	24,604		-
208	HINSDALE	10/1/2015	01/04/2016	95.0	20,698		1,966,347
209	HINSDALE	10/1/2015	03/31/2016	182.0	20,698		3,767,105
210	HOLDERNESS	10/1/2015	07/01/2015	(92.0)	5,842		(537,457)
211	HOLDERNESS	10/1/2015	12/18/2015	78.0	5,787		451,381
212	HOLLIS	10/1/2015	07/01/2015	(92.0)	28,457		(2,618,067)
213	HOLLIS	10/1/2015	12/07/2015	67.0	28,711		1,923,642
214	HOOKSETT	10/1/2015	07/01/2015	(92.0)	92,413		(8,501,976)
215	HOOKSETT	10/1/2015	12/16/2015	76.0	88,180		6,701,653
216	HOPKINTON	10/1/2015	07/01/2015	(92.0)	29,708		(2,733,177)
217	HOPKINTON	10/1/2015	12/07/2015	67.0	30,486		2,042,594
218	HUDSON	10/1/2015	07/01/2015	(92.0)	126,736		(11,659,730)
219	HUDSON	10/1/2015	12/10/2015	70.0	148,522		10,396,523
220	JAFFREY	10/1/2015	07/01/2015	(92.0)	20,310		(1,868,543)
221	JAFFREY	10/1/2015	12/07/2015	67.0	19,243		1,289,270
222	JEFFERSON	10/1/2015	12/05/2015	65.0	5,238		340,438
223	KEENE	10/1/2015	07/01/2015	(92.0)	229,878		(21,148,747)

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224	KENSINGTON	10/1/2015	07/01/2015	(92.0)	\$ 4,901	\$ (450,869)
225	KENSINGTON	10/1/2015	12/14/2015	74.0	4,575	338,556
226	KINGSTON	10/1/2015	07/01/2015	(92.0)	6,259	(575,849)
227	KINGSTON	10/1/2015	12/01/2015	61.0	6,700	408,679
228	KITTERY, ME	10/1/2015	10/31/2015	30.0	192	5,761
229	KITTERY	10/1/2015	10/31/2015	30.0	578	17,347
230	LACONIA	10/1/2015	07/01/2015	(92.0)	28,133	(2,588,202)
231	LACONIA	10/1/2015	07/01/2015	(92.0)	36	(3,326)
232	LACONIA	10/1/2015	01/08/2016	99.0	26,360	2,609,683
233	LANCASTER	10/1/2015	07/01/2015	(92.0)	17,266	(1,588,515)
234	LANCASTER	10/1/2015	12/04/2015	64.0	21,032	1,346,052
235	LANCASTER	10/1/2015	12/04/2015	64.0	1,575	100,813
236	LANDAFF	10/1/2015	07/01/2015	(92.0)	836	(76,872)
237	LANDAFF	10/1/2015	12/15/2015	75.0	1,004	75,317
238	LEE	10/1/2015	07/01/2015	(92.0)	11,286	(1,038,342)
239	LEE	10/1/2015	12/04/2015	64.0	8,597	550,204
240	LEMPSTER	10/1/2015	07/01/2015	(92.0)	2,085	(191,813)
241	LEMPSTER	10/1/2015	12/15/2015	75.0	2,339	175,390
242	LINCOLN	10/1/2015	07/01/2015	(92.0)	263	(24,177)
243	LINCOLN	10/1/2015	12/07/2015	67.0	287	19,205
244	LISBON	10/1/2015	07/01/2015	(92.0)	3,559	(327,427)
245	LISBON	10/1/2015	12/16/2015	76.0	3,474	264,056
246	LITCHFIELD	10/1/2015	07/01/2015	(92.0)	11,161	(1,026,812)
247	LITCHFIELD	10/1/2015	12/04/2015	64.0	23,172	1,482,991
248	LITTLETON	10/1/2015	07/01/2015	(92.0)	43,024	(3,958,224)
249	LITTLETON	10/1/2015	12/29/2015	89.0	52,682	4,688,668
250	LONDONDERRY	10/1/2015	07/01/2015	(92.0)	225,370	(20,734,021)
251	LONDONDERRY	10/1/2015	12/21/2015	81.0	222,983	18,061,656
252	LOUDON	10/1/2015	07/01/2015	(92.0)	15,008	(1,380,724)
253	LOUDON	10/1/2015	12/01/2015	61.0	17,632	1,075,539
254	LYMAN	10/1/2015	12/10/2015	70.0	2,298	160,888
255	LYME	10/1/2015	12/01/2015	61.0	8,005	488,310
256	LYNDEBOROUGH	10/1/2015	07/01/2015	(92.0)	3,204	(294,770)
257	LYNDEBOROUGH	10/1/2015	12/14/2015	74.0	4,238	313,618
258	MADBURY	10/1/2015	07/01/2015	(92.0)	23,170	(2,131,604)
259	MADBURY	10/1/2015	12/02/2015	62.0	36,123	2,239,647
260	MADISON	10/1/2015	07/01/2015	(92.0)	9,241	(850,199)
261	MADISON	10/1/2015	12/23/2015	83.0	13,013	1,080,064
262	MANCHESTER	10/1/2015	07/01/2015	(92.0)	270,431	(24,879,623)
263	MANCHESTER	10/1/2015	12/28/2015	88.0	762	67,058
264	MANCHESTER	10/1/2015	12/28/2015	88.0	399,893	35,190,551
265	MARLBOROUGH	10/1/2015	07/01/2015	(92.0)	4,357	(400,812)
266	MARLBOROUGH	10/1/2015	12/01/2015	61.0	4,258	259,727
267	MARLOW	10/1/2015	07/01/2015	(92.0)	635	(58,409)
268	MARLOW	10/1/2015	12/19/2015	79.0	801	63,271
269	MARLOW	10/1/2015	12/19/2015	79.0	16	1,291
270	MASON	10/1/2015	07/01/2015	(92.0)	3,367	(309,780)
271	MASON	10/1/2015	12/29/2015	89.0	3,402	302,734
272	MEREDITH	10/1/2015	07/01/2015	(92.0)	581	(53,472)
273	MEREDITH	10/1/2015	12/14/2015	74.0	699	51,701
274	MERRIMACK	10/1/2015	07/01/2015	(92.0)	130,260	(11,983,880)
275	MERRIMACK	10/1/2015	07/01/2015	(92.0)	20	(1,872)
276	MERRIMACK	10/1/2015	12/03/2015	63.0	137,971	8,692,174
277	MIDDLETON	10/1/2015	07/01/2015	(92.0)	4,792	(440,821)
278	MIDDLETON	10/1/2015	12/21/2015	81.0	6,169	499,723

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279	MILAN	10/1/2015	07/01/2015	(92.0)	\$ 4,903	\$ (451,120)
280	MILAN	10/1/2015	12/01/2015	61.0	6,708	409,173
281	MILFORD	10/1/2015	07/01/2015	(92.0)	28,876	(2,656,553)
282	MILFORD	10/1/2015	12/14/2015	74.0	30,341	2,245,207
283	MILFORD	10/1/2015	12/14/2015	74.0	1,533	113,446
284	MILTON	10/1/2015	07/01/2015	(92.0)	29,241	(2,690,148)
285	MILTON	10/1/2015	07/01/2015	(92.0)	67	(6,135)
286	MILTON	10/1/2015	12/31/2015	91.0	33,589	3,056,614
287	MONT VERNON	10/1/2015	07/01/2015	(92.0)	4,512	(415,135)
288	MONT VERNON	10/1/2015	12/14/2015	74.0	5,904	436,922
289	MOULTONBOROUGH	10/1/2015	07/01/2015	(92.0)	170	(15,652)
290	MOULTONBOROUGH	10/1/2015	12/21/2015	81.0	2,005	162,399
291	NASHUA	10/1/2015	07/01/2015	(92.0)	157,484	(14,488,573)
292	NASHUA	10/1/2015	12/14/2015	74.0	173,486	12,837,991
293	NELSON	10/1/2015	07/01/2015	(92.0)	3,350	(308,229)
294	NELSON	10/1/2015	12/14/2015	74.0	1,779	131,673
295	NEW BOSTON	10/1/2015	07/01/2015	(92.0)	19,049	(1,752,510)
296	NEW BOSTON	10/1/2015	12/14/2015	74.0	27,338	2,023,027
297	NEW CASTLE	10/1/2015	12/21/2015	81.0	759	61,507
298	NEW DURHAM	10/1/2015	07/01/2015	(92.0)	2,224	(204,647)
299	NEW DURHAM	10/1/2015	12/28/2015	88.0	2,361	207,779
300	NEW HAMPSHIRE ELECTRIC COOP	10/1/2015	07/01/2015	(92.0)	430	(39,577)
301	NEW HAMPTON	10/1/2015	07/01/2015	(92.0)	30,931	(2,845,658)
302	NEW HAMPTON	10/1/2015	12/21/2015	81.0	47,105	3,815,545
303	NEW IPSWICH	10/1/2015	07/01/2015	(92.0)	18,853	(1,734,440)
304	NEW IPSWICH	10/1/2015	12/15/2015	75.0	19,210	1,440,719
305	NEW LONDON	10/1/2015	07/01/2015	(92.0)	5,591	(514,382)
306	NEW LONDON	10/1/2015	10/01/2015	0.0	5,591	-
307	NEW LONDON	10/1/2015	01/02/2016	93.0	5,712	531,212
308	NEW LONDON	10/1/2015	03/31/2016	182.0	5,712	1,039,577
309	NEWBURY	10/1/2015	07/01/2015	(92.0)	4,952	(455,578)
310	NEWBURY	10/1/2015	12/01/2015	61.0	5,575	340,059
311	NEWFIELD, ME	10/1/2015	10/30/2015	29.0	0	9
312	NEWFIELDS	10/1/2015	07/01/2015	(92.0)	2,808	(258,310)
313	NEWFIELDS	10/1/2015	12/02/2015	62.0	2,601	161,233
314	NEWINGTON	10/1/2015	07/01/2015	(92.0)	62,042	(5,707,899)
315	NEWINGTON	10/1/2015	12/01/2015	61.0	60,805	3,709,090
316	NEWMARKET	10/1/2015	07/01/2015	(92.0)	7,877	(724,678)
317	NEWMARKET	10/1/2015	12/15/2015	75.0	7,558	566,834
318	NEWPORT	10/1/2015	07/01/2015	(92.0)	27,444	(2,524,883)
319	NEWPORT	10/1/2015	12/14/2015	74.0	29,333	2,170,616
320	NEWTON	10/1/2015	07/06/2015	(87.0)	2	(158)
321	NEWTON	10/1/2015	12/17/2015	77.0	5	421
322	NORTH HAMPTON	10/1/2015	07/01/2015	(92.0)	6,935	(638,034)
323	NORTH HAMPTON	10/1/2015	12/18/2015	78.0	2,426	189,262
324	NORTH HAMPTON	10/1/2015	12/24/2015	84.0	5,780	485,554
325	NORTHFIELD	10/1/2015	07/01/2015	(92.0)	9,118	(838,865)
326	NORTHFIELD	10/1/2015	12/01/2015	61.0	9,325	568,843
327	NORTHUMBERLAND	10/1/2015	07/01/2015	(92.0)	32,284	(2,970,124)
328	NORTHUMBERLAND	10/1/2015	12/09/2015	69.0	35,991	2,483,357
329	NORTHWOOD	10/1/2015	07/01/2015	(92.0)	9,609	(884,073)
330	NORTHWOOD	10/1/2015	12/19/2015	79.0	10,597	837,199
331	NOTTINGHAM	10/1/2015	07/01/2015	(92.0)	8,146	(749,413)
332	NOTTINGHAM	10/1/2015	12/19/2015	79.0	21,346	1,686,302
333	ORANGE	10/1/2015	12/11/2015	71.0	276	19,580

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334	ORFORD	10/1/2015	07/01/2015	(92.0)	\$ 1,835	\$ (168,844)
335	ORFORD	10/1/2015	12/01/2015	61.0	2,599	158,512
336	OSSIPEE	10/1/2015	07/01/2015	(92.0)	10,214	(939,694)
337	OSSIPEE	10/1/2015	12/29/2015	89.0	9,522	847,446
338	PELHAM	10/1/2015	07/01/2015	(92.0)	1,195	(109,926)
339	PELHAM	10/1/2015	12/21/2015	81.0	1,241	100,560
340	PEMBROKE	10/1/2015	07/01/2015	(92.0)	31,700	(2,916,416)
341	PEMBROKE	10/1/2015	12/21/2015	81.0	30,202	2,446,323
342	PETERBOROUGH	10/1/2015	07/01/2015	(92.0)	18,582	(1,709,534)
343	PETERBOROUGH	10/1/2015	12/09/2015	69.0	17,623	1,215,955
344	PIERMONT	10/1/2015	07/01/2015	(92.0)	646	(59,435)
345	PIERMONT	10/1/2015	12/10/2015	70.0	749	52,399
346	PITTSBURG	10/1/2015	07/01/2015	(92.0)	5,036	(463,306)
347	PITTSBURG	10/1/2015	12/01/2015	61.0	4,434	270,462
348	PITTSFIELD	10/1/2015	07/01/2015	(92.0)	9,763	(898,160)
349	PITTSFIELD	10/1/2015	12/07/2015	67.0	26,435	1,771,176
350	PLAINFIELD	10/1/2015	07/01/2015	(92.0)	1,910	(175,705)
351	PLAINFIELD	10/1/2015	12/01/2015	61.0	1,887	115,101
352	PLYMOUTH	10/1/2015	07/01/2015	(92.0)	1,068	(98,228)
353	PLYMOUTH	10/1/2015	12/15/2015	75.0	1,121	84,043
354	PORTSMOUTH	10/1/2015	12/17/2015	77.0	181,845	14,002,056
355	PORTSMOUTH	10/1/2015	06/01/2016	244.0	172,168	42,008,994
356	RANDOLPH	10/1/2015	07/01/2015	(92.0)	2,022	(186,032)
357	RANDOLPH	10/1/2015	12/14/2015	74.0	2,147	158,852
358	RAYMOND	10/1/2015	07/01/2015	(92.0)	23,905	(2,199,215)
359	RAYMOND	10/1/2015	12/01/2015	61.0	20,086	1,225,232
360	RICHMOND	10/1/2015	07/01/2015	(92.0)	5,604	(515,587)
361	RICHMOND	10/1/2015	12/01/2015	61.0	6,846	417,614
362	RINDGE	10/1/2015	07/01/2015	(92.0)	13,994	(1,287,442)
363	RINDGE	10/1/2015	01/11/2016	102.0	16,044	1,636,502
364	ROCHESTER	10/1/2015	07/01/2015	(92.0)	117,202	(10,782,565)
365	ROCHESTER	10/1/2015	01/11/2016	102.0	3,054	311,503
366	ROCHESTER	10/1/2015	01/11/2016	102.0	120,908	12,332,630
367	ROLLINSFORD	10/1/2015	07/01/2015	(92.0)	4,975	(457,730)
368	ROLLINSFORD	10/1/2015	12/28/2015	88.0	5,425	477,396
369	ROXBURY	10/1/2015	12/18/2015	78.0	2,115	164,975
370	RUMNEY	10/1/2015	07/01/2015	(92.0)	419	(38,529)
371	RUMNEY	10/1/2015	01/06/2016	97.0	502	48,711
372	RYE	10/1/2015	07/01/2015	(92.0)	2,678	(246,351)
373	RYE	10/1/2015	12/23/2015	83.0	2,741	227,529
374	SALISBURY	10/1/2015	07/01/2015	(92.0)	542	(49,835)
375	SALISBURY	10/1/2015	12/01/2015	61.0	595	36,313
376	SANBORNTON	10/1/2015	07/01/2015	(92.0)	4,030	(370,738)
377	SANBORNTON	10/1/2015	12/01/2015	61.0	4,627	282,239
378	SANDOWN	10/1/2015	07/01/2015	(92.0)	6,316	(581,031)
379	SANDOWN	10/1/2015	12/30/2015	90.0	5,603	504,310
380	SANDWICH	10/1/2015	12/08/2015	68.0	5,022	341,525
381	SEABROOK	10/1/2015	07/01/2015	(92.0)	7,060	(649,492)
382	SEABROOK	10/1/2015	12/04/2015	64.0	6,398	409,484
383	SHARON	10/1/2015	07/21/2015	(72.0)	1,074	(77,356)
384	SHARON	10/1/2015	12/29/2015	89.0	1,167	103,894
385	SHELBURNE	10/1/2015	07/01/2015	(92.0)	855	(78,622)
386	SHELBURNE	10/1/2015	12/01/2015	61.0	869	53,019
387	SOMERSWORTH	10/1/2015	07/01/2015	(92.0)	21,748	(2,000,855)
388	SOMERSWORTH	10/1/2015	12/04/2015	64.0	23,351	1,494,493

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389	SOUTH HAMPTON	10/1/2015	07/01/2015	(92.0)	\$ 1,555	\$ (143,088)
390	SOUTH HAMPTON	10/1/2015	12/08/2015	68.0	1,791	121,761
391	SPRINGFIELD	10/1/2015	07/01/2015	(92.0)	5,072	(466,646)
392	SPRINGFIELD	10/1/2015	12/01/2015	61.0	5,675	346,184
393	STARK	10/1/2015	07/01/2015	(92.0)	2,082	(191,567)
394	STARK	10/1/2015	12/01/2015	61.0	2,013	122,783
395	STATE OF NEW HAMPSHIRE	10/1/2015	04/15/2015	(169.0)	515,678	(87,149,523)
396	STATE OF NEW HAMPSHIRE	10/1/2015	06/15/2015	(108.0)	515,678	(55,693,186)
397	STATE OF NEW HAMPSHIRE	10/1/2015	09/15/2015	(16.0)	488,960	(7,823,364)
398	STATE OF NEW HAMPSHIRE	10/1/2015	12/12/2015	72.0	661,091	47,598,587
399	STEWARTSTOWN	10/1/2015	07/01/2015	(92.0)	3,982	(366,321)
400	STEWARTSTOWN	10/1/2015	12/18/2015	78.0	4,196	327,307
401	STODDARD	10/1/2015	07/01/2015	(92.0)	5,375	(494,523)
402	STODDARD	10/1/2015	12/23/2015	83.0	5,247	435,469
403	STRAFFORD	10/1/2015	07/01/2015	(92.0)	6,823	(627,707)
404	STRAFFORD	10/1/2015	12/23/2015	83.0	6,015	499,253
405	STRATFORD	10/1/2015	07/01/2015	(92.0)	4,683	(430,815)
406	STRATFORD	10/1/2015	12/01/2015	61.0	6,811	415,473
407	STRATHAM	10/1/2015	07/01/2015	(92.0)	8,600	(791,183)
408	STRATHAM	10/1/2015	12/07/2015	67.0	8,778	588,095
409	SUGAR HILL	10/1/2015	07/01/2015	(92.0)	4,343	(399,553)
410	SUGAR HILL	10/1/2015	12/10/2015	70.0	4,066	284,614
411	SULLIVAN	10/1/2015	07/01/2015	(92.0)	2,993	(275,373)
412	SULLIVAN	10/1/2015	12/01/2015	61.0	3,295	201,005
413	SUNAPEE	10/1/2015	07/01/2015	(92.0)	7,537	(693,430)
414	SUNAPEE	10/1/2015	12/04/2015	64.0	7,530	481,948
415	SURRY	10/1/2015	07/01/2015	(92.0)	1,706	(156,923)
416	SURRY	10/1/2015	12/10/2015	70.0	1,858	130,052
417	SUTTON	10/1/2015	07/01/2015	(92.0)	5,568	(512,232)
418	SUTTON	10/1/2015	12/01/2015	61.0	7,166	437,128
419	SWANZEY	10/1/2015	07/01/2015	(92.0)	41,305	(3,800,083)
420	SWANZEY	10/1/2015	12/21/2015	81.0	40,793	3,304,262
421	TAMWORTH	10/1/2015	07/01/2015	(92.0)	19,435	(1,788,034)
422	TAMWORTH	10/1/2015	12/18/2015	78.0	22,591	1,762,088
423	TAMWORTH	10/1/2015	12/18/2015	78.0	1,068	83,269
424	TEMPLE	10/1/2015	07/20/2015	(73.0)	5,086	(371,305)
425	TEMPLE	10/1/2015	12/15/2015	75.0	5,302	397,621
426	THORNTON	10/1/2015	07/01/2015	(92.0)	1,758	(161,730)
427	THORNTON	10/1/2015	12/21/2015	81.0	1,780	144,140
428	TILTON	10/1/2015	07/01/2015	(92.0)	18,064	(1,661,925)
429	TILTON	10/1/2015	12/07/2015	67.0	19,790	1,325,899
430	TROY	10/1/2015	07/01/2015	(92.0)	22,192	(2,041,676)
431	TROY	10/1/2015	12/15/2015	75.0	18,736	1,405,174
432	TUFTONBORO	10/1/2015	07/01/2015	(92.0)	1,588	(146,135)
433	TUFTONBORO	10/1/2015	12/30/2015	90.0	1,800	162,029
434	UNITY	10/1/2015	07/01/2015	(92.0)	1,417	(130,343)
435	UNITY	10/1/2015	12/28/2015	88.0	1,554	136,773
436	WAKEFIELD	10/1/2015	07/01/2015	(92.0)	5,376	(494,554)
437	WAKEFIELD	10/1/2015	12/21/2015	81.0	6,453	522,670
438	WARNER	10/1/2015	07/01/2015	(92.0)	10,324	(949,799)
439	WARNER	10/1/2015	12/15/2015	75.0	16,990	1,274,280
440	WARREN	10/1/2015	07/02/2015	(91.0)	0	(42)
441	WARREN	10/1/2015	12/31/2015	91.0	0	42
442	WASHINGTON	10/1/2015	07/01/2015	(92.0)	3,756	(345,513)
443	WASHINGTON	10/1/2015	12/22/2015	82.0	3,691	302,651

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444	WATERFORD, VT	10/1/2015	10/15/2015	14.0	\$ 477	\$ 6,684
445	WATERVILLE VALLEY	10/1/2015	07/01/2015	(92.0)	3	(237)
446	WATERVILLE VALLEY	10/1/2015	12/04/2015	64.0	3	204
447	WEARE	10/1/2015	07/01/2015	(92.0)	50,542	(4,649,904)
448	WEARE	10/1/2015	12/01/2015	61.0	51,915	3,166,844
449	WEBSTER	10/1/2015	07/01/2015	(92.0)	2,692	(247,647)
450	WEBSTER	10/1/2015	12/01/2015	61.0	3,068	187,153
451	WESTMORELAND	10/1/2015	07/01/2015	(92.0)	2,840	(261,315)
452	WESTMORELAND	10/1/2015	12/07/2015	67.0	3,699	247,858
453	WHITEFIELD	10/1/2015	07/01/2015	(92.0)	25,949	(2,387,273)
454	WHITEFIELD	10/1/2015	12/18/2015	78.0	32,799	2,558,346
455	WILMOT	10/1/2015	07/01/2015	(92.0)	606	(55,732)
456	WILMOT	10/1/2015	12/07/2015	67.0	2,245	150,420
457	WILTON	10/1/2015	07/01/2015	(92.0)	8,552	(786,795)
458	WILTON	10/1/2015	12/07/2015	67.0	8,816	590,640
459	WINCHESTER	10/1/2015	07/01/2015	(92.0)	21,632	(1,990,165)
460	WINCHESTER	10/1/2015	01/13/2016	104.0	47,213	4,910,162
461	WINDHAM	10/1/2015	07/01/2015	(92.0)	15,818	(1,455,263)
462	WINDHAM	10/1/2015	12/07/2015	67.0	15,815	1,059,616
463	WINDSOR	10/1/2015	07/01/2015	(92.0)	563	(51,819)
464	WINDSOR	10/1/2015	12/01/2015	61.0	627	38,222
465	WOLFEBORO	10/1/2015	07/01/2015	(92.0)	0	(14)
466	WOLFEBORO	10/1/2015	01/06/2016	97.0	0	15
467	WOODSTOCK	10/1/2015	07/22/2015	(71.0)	1,647	(116,952)
468	WOODSTOCK	10/1/2015	12/29/2015	89.0	2,116	188,361
469	Average			(2.5)	\$ 11,615,799.05	\$ (28,600,786.62)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Payroll Taxes

<u>Line No.</u>	Beginning of Pay Period	End of Pay Period	Midpoint of Service Period	Payment Date	Lead/Lag Days	Total Earnings	Dollar Weighted Days
	(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) = (E)*(F)
1	12/21/2014	01/03/2015	12/27/2014	01/09/2015	12.5	\$ 146,143	\$ 1,826,785
2	01/04/2015	01/17/2015	01/10/2015	01/23/2015	12.5	139,178	1,739,729
3	01/18/2015	01/31/2015	01/24/2015	02/06/2015	12.5	142,233	1,777,912
4	02/01/2015	02/28/2015	02/14/2015	03/06/2015	19.5	149,879	2,922,648
5	03/01/2015	03/14/2015	03/07/2015	03/20/2015	12.5	390,356	4,879,453
6	03/15/2015	03/28/2015	03/21/2015	04/03/2015	12.5	141,879	1,773,493
7	03/29/2015	04/11/2015	04/04/2015	04/17/2015	12.5	162,231	2,027,883
8	04/12/2015	04/25/2015	04/18/2015	05/01/2015	12.5	144,830	1,810,377
9	04/26/2015	05/09/2015	05/02/2015	05/15/2015	12.5	137,552	1,719,403
10	05/10/2015	05/23/2015	05/16/2015	05/29/2015	12.5	137,835	1,722,936
11	05/24/2015	06/06/2015	05/30/2015	06/12/2015	12.5	147,520	1,843,994
12	06/07/2015	06/20/2015	06/13/2015	06/26/2015	12.5	135,805	1,697,564
13	06/21/2015	07/04/2015	06/27/2015	07/10/2015	12.5	139,992	1,749,899
14	07/05/2015	07/18/2015	07/11/2015	07/24/2015	12.5	135,228	1,690,348
15	07/19/2015	08/01/2015	07/25/2015	08/07/2015	12.5	140,714	1,758,929
16	08/02/2015	08/15/2015	08/08/2015	08/21/2015	12.5	138,036	1,725,456
17	08/16/2015	08/29/2015	08/22/2015	09/04/2015	12.5	136,787	1,709,837
18	08/30/2015	09/12/2015	09/05/2015	09/18/2015	12.5	142,968	1,787,097
19	09/13/2015	09/26/2015	09/19/2015	10/02/2015	12.5	138,876	1,735,955
20	09/27/2015	10/10/2015	10/03/2015	10/16/2015	12.5	135,469	1,693,367
21	10/11/2015	10/24/2015	10/17/2015	10/30/2015	12.5	144,985	1,812,314
22	10/25/2015	11/07/2015	10/31/2015	11/13/2015	12.5	140,419	1,755,233
23	11/08/2015	11/21/2015	11/14/2015	11/27/2015	12.5	137,007	1,712,590
24	11/22/2015	12/05/2015	11/28/2015	12/11/2015	12.5	134,404	1,680,050
25	12/06/2015	12/19/2015	12/12/2015	12/28/2015	15.5	115,781	1,794,601
26	Average				12.9	\$ 3,756,108	\$ 48,347,851

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Total Purchased Power Expense Summary

<u>Line No.</u>	<u>Cost Category</u>	<u>Amount</u>	<u>Lead/Lag Days</u>	<u>Dollar Weighted Days</u>	<u>Reference</u>
	<u>ISO-NE Purchases</u>				
1	Net Energy Market Purchases	\$ 50,865,275	7.1	\$ 363,323,395	Page 25 of 29, Line 8
2	Ancillary Market Purchases	1,828,038	7.1	13,057,414	Page 25 of 29, Line 8
	<u>Contract & IPP Purchases</u>				
3	IPP Costs	12,254,015	34.4	421,816,717	Page 26 of 29, Line 46
4	Contract Energy Purchases	36,193,690	36.5	1,320,431,680	Page 27 of 29, Line 37
	<u>Renewable Energy Credits</u>				
5	RPS Costs	1,948,711	120.4	234,695,237	Page 28 of 29, Line 64
6	Total Purchased Power	<u>\$ 103,089,729</u>	<u>22.8</u>	<u>\$ 2,353,324,443</u>	

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
ISO-NE Energy & Reserve Purchase Schedule

<u>Line</u> <u>No.</u>	Following Week		
	Generation Day	Payment Day	Lead Days
1	Monday	Wednesday	9
2	Tuesday	Wednesday	8
3	Wednesday	Wednesday	7
4	Thursday	Friday	8
5	Friday	Friday	7
6	Saturday	Friday	5
7	Sunday	Friday	6
8		Average	7.1

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
January 2015 IPP Costs

Line No.	Vendor	Midpoint of Service Period	Payment Date	Lead/Lag Days	Payment	Dollar Weighted Days
		(C)	(D)	(E) = (D) - (C)	(F)	(G) = (E)*(F)
1	Franklin Falls	01/16/15	2/17/15	32.00	\$ 20,855	\$ 667,371
2	Swans Falls Hydro	01/16/15	2/17/15	32.00	14,359	459,481
3	Cocheco Falls	01/16/15	2/12/15	27.00	7,272	196,335
4	China Mills Dam	01/16/15	3/11/15	54.00	1,514	81,731
5	Milton Mills Hydro	01/16/15	2/17/15	32.00	51,916	1,661,326
6	Newfound Hydro	01/16/15	2/17/15	32.00	31,326	1,002,440
7	Sunapee Hydro	01/16/15	2/2/15	17.00	17,564	298,588
8	Nashua Hydro	01/16/15	1/26/15	10.00	29,225	292,250
9	Pine Valley Mill	01/16/15	2/20/15	35.00	5,647	197,660
10	Lisbon Hydro	01/16/15	2/3/15	18.00	10,080	181,437
11	Marlow Power	01/16/15	2/12/15	27.00	5,058	136,574
12	Sugar River Hydro	01/16/15	2/25/15	40.00	9,955	398,191
13	Great Falls Lower	01/16/15	2/3/15	18.00	17,822	320,789
14	Waterloom Falls	01/16/15	2/10/15	25.00	1,627	40,683
15	Wyandotte Hydro	01/16/15	2/9/15	24.00	1,636	39,273
16	Rollinsford Hydro	01/16/15	2/9/15	24.00	42,405	1,017,730
17	Otis Mill Hydro	01/16/15	2/10/15	25.00	56	1,404
18	Steels Pond Hydro	01/16/15	2/3/15	18.00	3,343	60,179
19	Briar Hydro	01/16/15	2/17/15	32.00	146,904	4,700,916
20	Penacook Upper Falls	01/16/15	2/17/15	32.00	102,730	3,287,375
21	Campton Dam	01/16/15	2/3/15	18.00	4,094	73,684
22	Kelleys Falls	01/16/15	2/12/15	27.00	13,540	365,574
23	Goodrich Falls	01/16/15	2/12/15	27.00	16,675	450,230
24	Monadnock Paper Mills	01/16/15	2/3/15	18.00	9,944	178,990
25	Noone Falls	01/16/15	2/17/15	32.00	3,058	97,870
26	Otter Lane Hydro	01/16/15	2/2/15	17.00	2,424	41,201
27	Peterborough Lower Hydro	01/16/15	2/5/15	20.00	25,208	504,165
28	Salmon Brook Station #3	01/16/15	2/17/15	32.00	5,447	174,290
29	Fiske Mill	01/16/15	3/31/15	74.00	322	23,813
30	Avery Dam	01/16/15	2/10/15	25.00	8,441	211,033
31	Watson Dam	01/16/15	2/9/15	24.00	19,125	458,996
32	Weston Dam	01/16/15	2/12/15	27.00	9,951	268,686
33	Sugar River Hydro #2	01/16/15	2/12/15	27.00	6,281	169,575
34	Errol Dam	01/16/15	2/17/15	32.00	94,477	3,023,273
35	WES Concord MSW	01/16/15	2/23/15	38.00	1,353,097	51,417,673
36	Turnkey Rochester	01/16/15	2/23/15	38.00	33,149	1,259,661
37	Four Hills Landfill	01/16/15	2/17/15	32.00	13,194	422,212
38	Four Hills Reducer	01/16/15	2/17/15	32.00	707	22,622
39	Eastman Brook Hydro	01/16/15	2/6/15	21.00	1,471	30,898
40	Bath Electric Hydro	01/16/15	2/17/15	32.00	8,747	279,905
41	Peterborough Upper Hydro	01/16/15	2/5/15	20.00	24,355	487,100
42	Spaulding Pond Hydro	01/16/15	2/12/15	27.00	7,398	199,758
43	Celley Mill Hydro	01/16/15	2/6/15	21.00	2,713	56,975
44	UNH Turbine	01/16/15	2/12/15	27.00	5,670	153,092
45	Manch-Boston Airport PV	01/16/15	2/10/15	25.00	26	652
46	Average			34.4	\$ 2,190,810	\$ 75,413,661

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Contract Energy Purchases

Line No.	Month	Beginning of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead/Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) =(F)*(E)
1	Burgess BioPower	01/01/2015	01/31/2015	01/16/2015	02/23/2015	38.0	\$ 1,640,983	\$ 62,357,357
2	Burgess BioPower	02/01/2015	02/28/2015	02/14/2015	03/23/2015	37.0	2,104,406	77,863,022
3	Burgess BioPower	03/01/2015	03/31/2015	03/16/2015	04/21/2015	36.0	1,786,907	64,328,652
4	Burgess BioPower	04/01/2015	04/30/2015	04/15/2015	05/21/2015	36.0	3,194,911	115,016,786
5	Burgess BioPower	05/01/2015	05/31/2015	05/16/2015	06/22/2015	37.0	3,436,727	127,158,882
6	Burgess BioPower	06/01/2015	06/30/2015	06/15/2015	07/21/2015	36.0	2,058,800	74,116,801
7	Burgess BioPower	07/01/2015	07/31/2015	07/16/2015	08/21/2015	36.0	3,535,505	127,278,168
8	Burgess BioPower	08/01/2015	08/31/2015	08/16/2015	09/21/2015	36.0	3,051,688	109,860,777
9	Burgess BioPower	09/01/2015	09/30/2015	09/15/2015	10/21/2015	36.0	3,203,606	115,329,801
10	Burgess BioPower	10/01/2015	10/31/2015	10/16/2015	11/23/2015	38.0	1,948,674	74,049,613
11	Burgess BioPower	11/01/2015	11/30/2015	11/15/2015	12/21/2015	36.0	2,677,304	96,382,945
12	Burgess BioPower	12/01/2015	12/31/2015	12/16/2015	01/21/2016	36.0	3,909,200	140,731,212
13	Lempster Wind	01/01/2015	01/31/2015	01/16/2015	02/23/2015	38.0	466,524	17,727,917
14	Lempster Wind	02/01/2015	02/28/2015	02/14/2015	03/23/2015	37.0	614,703	22,744,000
15	Lempster Wind	03/01/2015	03/31/2015	03/16/2015	04/21/2015	36.0	381,892	13,748,116
16	Lempster Wind	04/01/2015	04/30/2015	04/15/2015	05/21/2015	36.0	343,943	12,381,934
17	Lempster Wind	05/01/2015	05/31/2015	05/16/2015	06/22/2015	37.0	285,196	10,552,257
18	Lempster Wind	06/01/2015	06/30/2015	06/15/2015	07/21/2015	36.0	250,995	9,035,829
19	Lempster Wind	07/01/2015	07/31/2015	07/16/2015	08/21/2015	36.0	164,928	5,937,398
33	Lempster Wind	08/01/2015	09/30/2015	08/31/2015	10/21/2015	51.0	154,416	7,875,207
34	Lempster Wind	10/01/2015	10/31/2015	10/16/2015	11/23/2015	38.0	294,606	11,195,027
35	Lempster Wind	11/01/2015	11/30/2015	11/15/2015	12/21/2015	36.0	344,609	12,405,912
36	Lempster Wind	12/01/2015	12/31/2015	12/16/2015	01/21/2016	36.0	343,169	12,354,067
37	Average					36.5	\$ 36,193,690	\$ 1,320,431,680

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Renewable Energy Certificate Purchases and Sales

<u>Line No.</u>	<u>Vendor</u>	<u>Transfer Date</u>	<u>Midpoint of Service Period</u>	<u>Payment Date</u>	<u>Lead/Lag Days</u>	<u>Payment</u>	<u>Dollar Weighted Days</u>
		(A)	(B)	(C)	(D) = (C) - (B)	(E)	(F) = (D)*(E)
1	Littleton Regional Healthcare	07/21/2015	06/16/2015	08/10/2015	54.0	\$ 38,824	\$ 2,096,496
2	Littleton Regional Healthcare	10/16/2015	06/16/2015	10/30/2015	135.0	10,626	1,434,510
3	WES Energy & Environment, LLC	09/02/2015	06/16/2015	09/15/2015	90.0	14,858	1,337,220
4	WES Energy & Environment, LLC	03/01/2016	06/16/2015	03/14/2016	271.0	47,242	12,802,582
5	WES Energy & Environment, LLC	05/17/2016	06/16/2015	06/08/2016	357.0	46,000	16,422,000
6	WES Energy & Environment, LLC	05/17/2016	06/16/2015	06/08/2016	357.0	38,799	13,851,065
7	Knollwood Energy	05/10/2016	06/16/2015	05/23/2016	341.0	67,356	22,968,546
8	Direct Energy Business Marketing	05/26/2016	06/16/2015	06/13/2016	362.0	450,000	162,900,000
9	Direct Energy Business Marketing	05/26/2016	06/16/2015	06/13/2016	362.0	340,000	123,080,000
10	White Mountain Hydroelectric	07/21/2015	06/16/2015	07/28/2015	41.0	10,991	450,611
11	White Mountain Hydroelectric	10/16/2015	06/16/2015	10/28/2015	133.0	45,008	5,985,998
12	White Mountain Hydroelectric	01/15/2016	06/16/2015	01/28/2016	225.0	19,253	4,331,813
13	White Mountain Hydroelectric	04/15/2016	06/16/2015	04/29/2016	317.0	25,832	8,188,586
14	Blackstone Hydro	10/21/2015	06/16/2015	11/02/2015	138.0	11,528	1,590,795
15	Blackstone Hydro	07/21/2015	06/16/2015	07/30/2015	43.0	58,698	2,523,993
16	Blackstone Hydro	07/21/2015	06/16/2015	07/30/2015	43.0	21,200	911,600
17	The Cobbs At Noone Falls, LLC	05/02/2016	06/16/2015	05/16/2016	334.0	4,618	1,542,492
18	CHI Power Marketing Inc.	05/31/2016	06/16/2015	06/23/2016	372.0	123,942	46,106,331
19	CHI Power Marketing Inc.	05/31/2016	06/16/2015	06/23/2016	372.0	16,805	6,251,553
20	Contoocook Hydro, LLC	08/03/2015	06/16/2015	08/14/2015	58.0	5,250	304,499
21	Contoocook Hydro, LLC	10/18/2015	06/16/2015	10/28/2015	133.0	4,366	580,721
22	Contoocook Hydro, LLC	01/26/2016	06/16/2015	02/05/2016	233.0	1,949	454,175
23	Blackstone Hydro	11/30/2015	06/16/2015	12/04/2015	170.0	55,729	9,473,888
24	Blackstone Hydro	01/19/2016	06/16/2015	01/29/2016	226.0	22,864	5,167,208
25	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	35,595	12,137,895
26	Blackstone Hydro	11/30/2015	06/16/2015	12/04/2015	170.0	46,436	7,894,163
27	Blackstone Hydro	01/19/2016	06/16/2015	01/29/2016	226.0	3,938	889,875
28	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	10,001	3,410,426
29	Hydro Management Group	11/13/2015	06/16/2015	11/30/2015	166.0	143,871	23,882,586
30	Hydro Management Group	01/20/2016	06/16/2015	02/01/2016	229.0	50,465	11,556,371
31	Hydro Management Group	04/18/2016	06/16/2015	04/29/2016	317.0	103,913	32,940,263
32	Marlow Hydro	05/02/2016	06/16/2015	05/13/2016	331.0	3,776	1,249,750
33	Marlow Hydro	03/03/2016	06/16/2015	03/17/2016	274.0	2,176	596,295
34	Ashuelot Hydro	01/20/2016	06/16/2015	02/01/2016	229.0	28,014	6,415,124
35	Ashuelot Hydro	01/20/2016	06/16/2015	02/01/2016	229.0	9,128	2,090,321
36	Ashuelot Hydro	05/06/2016	06/16/2015	05/16/2016	334.0	44,171	14,753,221
37	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	26,250	8,951,250
38	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	41,790	14,250,390
39	PVM Commercial Center	05/02/2016	06/16/2015	05/16/2016	334.0	21,325	7,122,547
40	Burgess	07/24/2015	06/16/2015	07/24/2015	37.0	2,409,748	89,160,690
41	Burgess	10/22/2015	06/16/2015	10/22/2015	127.0	3,854,316	489,498,155
42	Burgess	01/25/2016	06/16/2015	01/25/2016	222.0	4,235,968	940,384,860
43	Burgess	04/25/2016	06/16/2015	04/25/2016	313.0	4,469,093	1,398,826,103
44	Burgess (resale)	02/11/2016	06/16/2015	02/23/2016	251.0	(1,218,750)	(305,906,250)
45	Burgess (resale)	02/11/2016	06/16/2015	02/23/2016	251.0	(1,231,250)	(309,043,750)
46	Burgess (resale)	02/11/2016	06/16/2015	02/19/2016	247.0	(1,212,500)	(299,487,500)
47	Burgess (resale)	02/11/2016	06/16/2015	03/01/2016	258.0	(1,218,750)	(314,437,500)
48	Burgess (resale)	02/11/2016	06/16/2015	02/19/2016	247.0	(3,637,500)	(898,462,500)
49	Burgess (resale)	04/25/2016	06/16/2015	04/29/2016	317.0	(625,000)	(198,125,000)
50	Lempster	02/23/2015	06/16/2015	02/23/2015	(114.0)	177,220	(20,203,080)
51	Lempster	03/23/2015	06/16/2015	03/23/2015	(86.0)	123,400	(10,612,400)
52	Lempster	05/27/2015	06/16/2015	05/27/2015	(21.0)	152,120	(3,194,520)
53	Lempster	05/21/2015	06/16/2015	05/21/2015	(27.0)	136,080	(3,674,160)
54	Lempster	06/22/2015	06/16/2015	06/22/2015	5.0	111,240	556,200
55	Lempster	07/21/2015	06/16/2015	07/21/2015	34.0	96,760	3,289,840
56	Lempster	08/21/2015	06/16/2015	08/21/2015	65.0	60,320	3,920,800
57	Lempster	10/21/2015	06/16/2015	10/21/2015	126.0	61,040	7,691,040
58	Lempster	11/23/2015	06/16/2015	11/23/2015	159.0	120,380	19,140,420
59	Lempster	12/21/2015	06/16/2015	12/21/2015	187.0	141,600	26,479,200
60	Lempster	01/22/2016	06/16/2015	01/22/2016	219.0	135,660	29,709,540
61	Lempster (resale)	06/22/2016	06/16/2015	06/22/2016	371.0	(300,307)	(111,413,749)
62	Lempster (resale)	01/22/2016	06/16/2015	01/22/2016	219.0	(112,702)	(24,681,650)
63	Lempster (resale)	04/25/2016	06/16/2015	04/25/2016	313.0	(263,756)	(82,555,565)
64	Average				120.4	\$ 8,517,015	\$ 1,025,756,383

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2015
Energy Service Sales by Month

<u>Line</u> <u>No.</u>	Month	Beginning of	End of	Midpoint of	Generation (MWh)
		Service Period	Service Period	Service Period	
		(A)	(B)	(C)	(D)
1	January	01/01/2015	01/31/2015	01/16/2015	482,766,877
2	February	02/01/2015	02/28/2015	02/14/2015	419,590,416
3	March	03/01/2015	03/31/2015	03/16/2015	403,417,727
4	April	04/01/2015	04/30/2015	04/15/2015	274,474,094
5	May	05/01/2015	05/31/2015	05/16/2015	270,208,809
6	June	06/01/2015	06/30/2015	06/15/2015	284,008,379
7	July	07/01/2015	07/31/2015	07/16/2015	340,959,818
8	August	08/01/2015	08/31/2015	08/16/2015	352,968,768
9	September	09/01/2015	09/30/2015	09/15/2015	295,183,490
10	October	10/01/2015	10/31/2015	10/16/2015	258,528,138
11	November	11/01/2015	11/30/2015	11/15/2015	264,872,527
12	December	12/01/2015	12/31/2015	12/16/2015	321,979,192
13	Average			06/16/2015	3,968,958,235